CITY COUNCIL MEETING NOVEMBER 10, 2020

PRESENTATIONS

PRESENTATION

ITEM #8

LB 20-049

RESIDENTIAL RENT STABILIZATION AND TENANT PROTECTIONS



Overview

Background Rent Increase Threshold Recommendation to the HHTF Implementation of New Threshold Conclusion & Next Steps

Background

RRSO Purpose

- Hayward's RRSO:
 - Provides rental relief to tenants as allowed under State law
 - Establishes a mediation and arbitration program to reduce displacement
 - Encourages investment in new residential rental property
 - Assures landlords receive a fair return on their property and sufficient rental income to cover operational costs



Timeline

Pre-2020

- Community forum and stakeholder engagement on rent stabilization
- Council work session and public hearing, resulting in passage of RRSO in June 2019

March 5, 2020

RRSO
 Progress
 Update &
 Recommended
 Revisions
 presented to
 HHTF

July 14, 2020

- RRSO Update & Recommendations presented to Council
- Council approved revisions and directed staff to return to HHTF with analysis of alternative rent increase thresholds

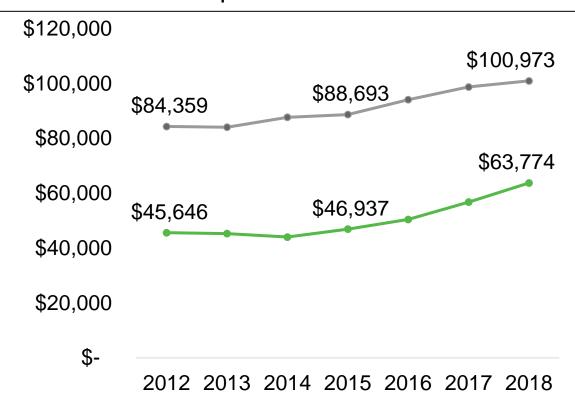
September 3, 2020

HHTF
 reviewed
 analysis of
 alternative
 rent
 increase
 thresholds
 and voted
 2-1 to
 recommend
 lowering the
 threshold



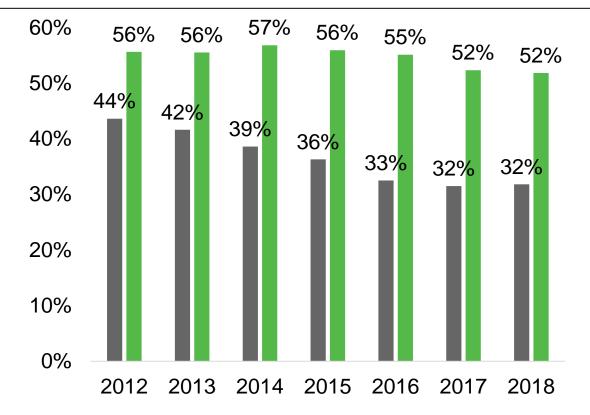
Income & Housing Cost Burden

Annual Median Income of Owner- and Renter-Occupied Households



- ---Owner-occupied Households Median Income
- --- Renter-Occupied Households Median Income

Percent of Owner- and Renter-Occupied Households with Housing Cost Burden



- Owner-Occupied Households with 30%+ Housing Cost Burden
- Renter-Occupied Households with 30%+ Housing Cost Burden



Rent Increase Threshold

Current Rent Increase Threshold

- For Covered Rental Units, rent increases:
 - ➤ Can only be imposed once every 12 months
 - ➤ Can be no more than 5% of the existing monthly rent absent other justifications allowable under the RRSO
 - ➤ Are subject to the RRSO's rent dispute resolution process if they exceed 5%, meaning that tenants can petition a rent increase more than 5% to initiate a review of the increase
- There are circumstances in which higher rent increases for covered units are allowed

The RRSO's Fair Return Standard

Purpose: Assure landlords

- 1. A Fair Return on their property and
- 2. Rental income sufficient to cover operating costs.

Landlords' Right to Fair Return: The California State Constitution guarantees landlords the right to a fair return on their rental property. Hayward's RRSO defines "fair return" based on the standard below.

Standard: Annual net operating income must increase at least as much as CPI increases.

Petition: If net operating income is less than the percent increase in CPI, landlords can petition for a rent increase greater than 5%.

Rent Increase Stabilization Indices

Staff analyzed four potential rent increase thresholds:

Fixed increase: Maintain affordable housing by preventing unpredictable spikes in rent

1. Average Historical Market Appreciation

Increase tied to an economic index: Adjust based on economic factors

- 2. Consumer Price Index (CPI)
- 3. Annual Adjustment Factors (AAF)
- 4. Annual Median Income (AMI)

Recommendation to the HHTF

Two Options for Consideration

Maintain the current threshold as a fixed percentage at 5%

- Maintains the City's current stabilization rates
- Provides an approximation of long-term market appreciation
- Promotes clarity and predictability for both landlords and tenants
- Avoids confusion related to frequent policy changes and annual threshold changes

Implement a new threshold using 100% of the annual change in the CPI AII Items metric, with a ceiling (5%) and floor (2%)

- May mitigate affordability concerns over time by allowing tenants to realize economic gains
- Landlords may still likely receive a fair return as defined in RRSO
- If the landlord's increase in net operating income is less than the percent change of CPI, the landlord will have to petition for a fair return



HHTF Recommendation

 The HHTF voted 2 – 1 to recommend to Council to change the threshold to the annual percentage change in CPI.

 Should Council not vote to implement the change recommended by the HHTF, the existing threshold would be maintained.

Proposed Threshold Modifications

Implementation

Using annual percent change in CPI means the threshold will change annually.

- Landlords would be able to bank a 5% increase from 2018 to 2020, then starting in 2021 would bank the amount from the new threshold
- The proposed legislation would establish the following schedule:

Timeframe	Tasks
September	BLS releases CPI figure for August
	Staff calculates threshold for next year, comparing August of the current year to August of the previous year
October	Staff posts threshold for next year
October- December	Rent increase notification period for rent increases effective January 1st
January 1	New threshold becomes effective January 1 of each year

2021 Threshold

Determining the Annual Percentage Change in CPI				
CPI All Items SF-Oak-Hay: August 2019	295.49			
CPI All Items SF-Oak-Hay: August 2020	300.182			
Difference in CPI	4.692			
Percent Change (Rounded to Nearest Tenth of a Percent)	1.6%			

Determining the Threshold Level			
Annual Percentage Change in CPI	1.6%		
Rent Increase Threshold Floor	2%		
Rent Increase Threshold Ceiling	5%		

The annual percentage change in CPI (1.6%) is less than the threshold minimum (2%). Therefore, the proposed threshold for Calendar Year 2021 would be 2%.



Opportunity Costs of Implementing New Threshold

- Added responsibility of drafting RRSO threshold amendment
- Requires re-education of stakeholders and development of new material and revisions to existing resources – this would have to occur annually due to proposed annual change in threshold
- Has delayed identification of other affordable housing funding priorities until March 2021 and has delayed staff work on other projects on the housing workplan.
- Reduces capacity to monitor and respond to evolving COVID-19 related housing impacts

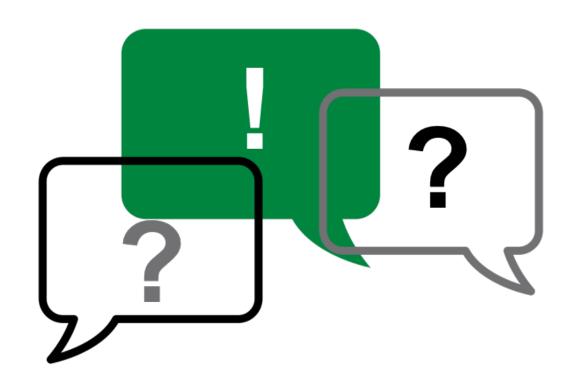
Conclusion & Next Steps

Next Steps

If Council adopts an Ordinance amending Chapter 12, Article 1 of the Hayward Municipal Code to change the increase threshold, this would be the proposed timeline:

- Next regularly scheduled meeting: Council adopts item at second reading
- 2. November 2020: Staff updates resources and conducts outreach to landlords and tenants to notify them of the change and posts the new threshold online
- 3. January 1, 2021: Revised RRSO effective date and effective date of new threshold (2% for 2021)

Questions and Discussion



PRESENTATION

ITEM #9

LB #20-054

EAST BAY
COMMUNITY ENERGY



City Council

Default Electricity Product Choices from East Bay Community Energy

November 10, 2020



East Bay Community Energy



https://ebce.org/

ELECTRIC SERVICE OPTIONS



More renewables

than PG&E

lower rates

than PG&E



100%

clean energy

same rate

as current PG&E price



100%

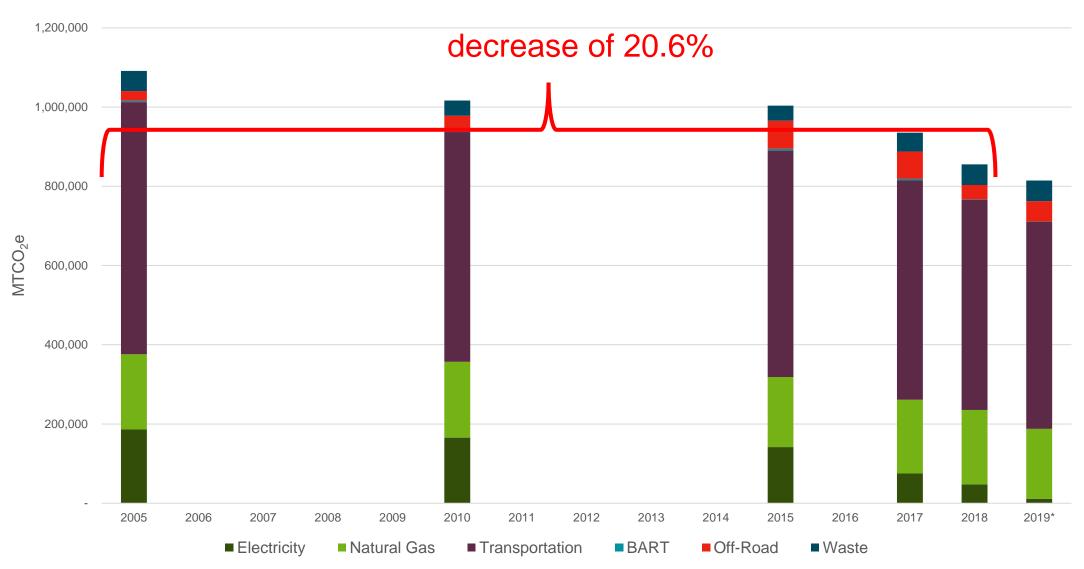
renewable

\$0.01/kWh

more than Brilliant 100



Hayward's GHG Emissions: 2005 - 2019



*Electricity and waste are estimated for 2019



Financial Challenges

- PG&E increased rates by increasing the transmission component of the rate while decreasing the generation component. PG&E's generation rate decreased by 8% on May 1, 2020.
- Power Charge Indifference Adjustment (PCIA) increased by 30% on May 1, 2020 and will increase again in 2021.
- Procurement costs for Brilliant 100 have been higher than expected.

EBCE Board Action

When the Board approved the budget on June 17, they voted to:



 Change discount for Bright Choice from 1.5% to 1.0% below PG&E rates effective July 1, 2020.



• Consider changes to Brilliant 100 – to be decided this fall.



 Maintain the rate for Renewable 100 at \$0.01/kWh more than PG&E rates.

Brilliant 100 Discussions

July 13, 2020 Council Sustainability Committee Meeting

July 14, 2020 City Council Work Session

September 16, 2020 EBCE Board Meeting

September 25, 2020 EBCE Executive Committee meeting

October 15, 2020 Special Council Sustainability Committee Meeting

Options for Hayward

	A. Carbon Free w Nuclear	B. Renewable 100	C. Brilliant 100 w Rate Increase	D. Brilliant 100 w Subsidy	E. Bright Choice
Rates	equal to PG&E	8 to 9% more than PG&E	2 to 5% more than PG&E	equal to PG&E	1% less than PG&E
RPS (35.8%)*	solar & wind	solar & wind	solar & wind	solar & wind	solar & wind
Remaining Energy Mix (64.2%)	nuclear	solar & wind	large hydro	large hydro	may be mix of large hydro & natural gas
Help meet Hayward's GHG goals?	yes	yes	yes	yes	no

^{*} CA Renewable Portfolio Standard in 2021.

Sustainability Committee Recommendation

Recommendation based on these factors:

- Bright Choice expected to have more GHG emissions than PG&E
- Accepting nuclear allocation would not change the amount of nuclear energy generated in CA
- EBCE customers already paying for nuclear energy though PCIA
- Accepting nuclear could be for a limited time (two years max.)

Sustainability Committee Recommendation

- Provide EBCE Board with following ranking:
 - 1. Brilliant 100 with subsidy.
 - 2. 100% carbon free product with nuclear (expire at end of 2022)
 - 3. Brilliant 100 with rate increase
 - 4. Bright Choice
 - 5. Renewable 100
- Switch Hayward's municipal accounts to Renewable 100.

Economic Impact

Customer Class	Bright Choice (1% discount)	PG&E	100% Carbon- Free with Nuclear	Brilliant 100 (2% premium)	Brilliant 100 (5% premium)	Renewable 100
Residential	\$44.21	\$44.66	\$44.66	\$45.55	\$46.89	\$48.46
Small Commercial	\$255.85	\$258.43	\$258.43	\$263.60	\$271.35	\$281.13
Large Commercial	\$35,411.02	\$35,768.71	\$35,768.71	\$36,484.08	\$37,557.15	\$38,715.81

Fiscal Impact

Approximate Annual Costs	
Current spending on City accounts enrolled in Brilliant 100	\$558,000
If City keeps its accounts enrolled in Brilliant 100	\$575,000
If City's accounts are changed to Renewable 100	\$629,000

Strategic Roadmap

This agenda item relates to the Strategic Priority of Combat Climate Change and projects:

Project 2: Work with EBCE to transition citywide electricity use to 100%

carbon free

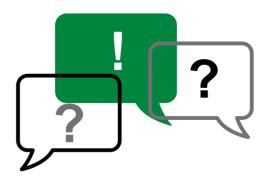
Project 3: Transition electricity use in city operations to 100% renewable

energy

Project 4: Adopt and implement 2030 GHG Goal and Roadmap

Next Steps

- EBCE Board November 18, 2020
- EBCE Board December 16, 2020



PRESENTATION

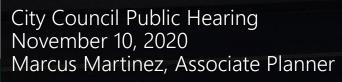
ITEM #10

PH #20-085

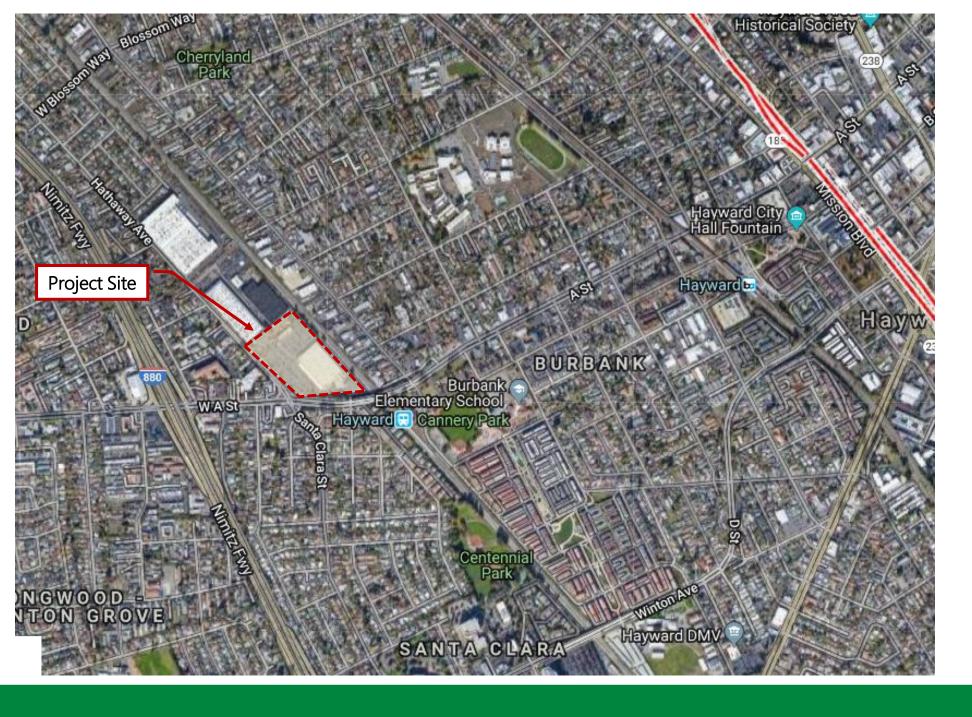
COSTCO BUSINESS CENTER

FUEL FACILITY

Planned Development Modification Proposed Fuel Facility (Gas Station) at the Costco Business Center

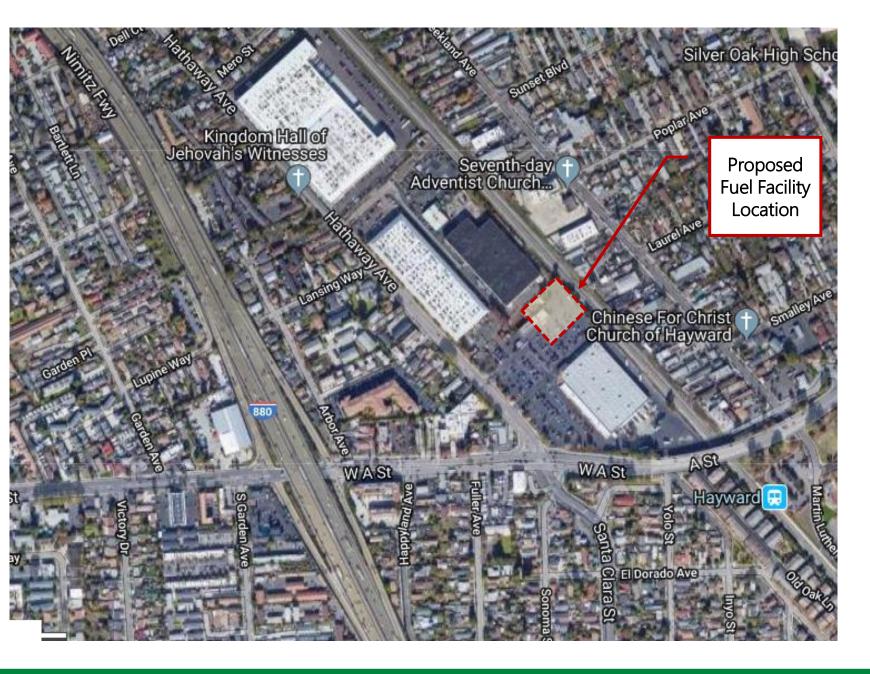






VICINITY MAP

- ✓ North Hayward
- ✓ Approximately ¼ Mile from Interstate 880 (Nimitz) Freeway
- ✓ Northeast Corner of "A" Street and Hathaway Avenue



PROJECT SITE

- ✓ 22330 Hathaway Avenue
- ✓ Costco Business Center
- √ ~2 Acre Project Area of Entire 10.87-Acre Property
- ✓ Access from Hathaway Avenue

Zoning District:

✓ Planned Development ("PD")

General Plan Land Use Designation:

✓ Mixed Industrial ("MI")



Requested Approvals

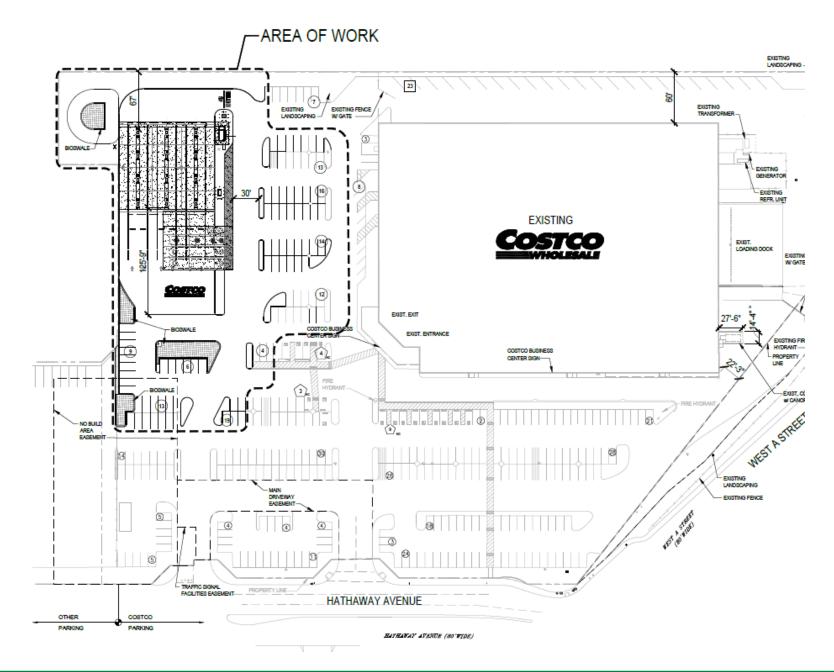
 Major Modification of an existing Planned Development (PD) District

Project Scope

- Proposed Fuel Facility (Gas Station)
- ~ 9,350 Square-Foot Canopy
- 12 Dispensers (24 Fueling Positions)
- Demolition of Existing Tire Center Building
- Related Site Improvements (i.e. landscaping, stormwater management, site circulation.)

SITE DESIGN & CIRCULATION

- Site History:
 - Formerly at Corner of "A"
 Street and Hathaway Avenue
 - Most Utilized Parking Area
- Proposed Location:
 - Northern Corner of the Site
 - Least Utilized Parking Area
- Two Points of Access along Hathaway Avenue
 - Signalized Intersection
 - Non-Signalized Driveway





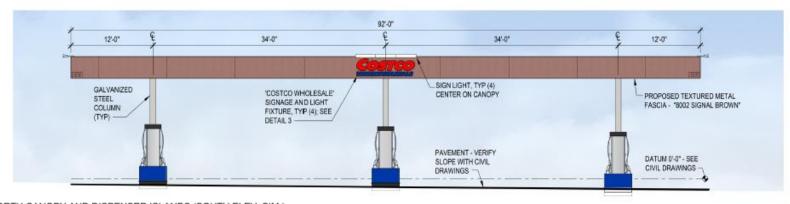
PROJECT FEATURES

Hours of Operation:

- Monday Friday; 6 a.m. 9:30 p.m.
- Saturday Sunday; 6 a.m. 8 p.m.

Off-Street Parking

- Existing: 503 Parking Spaces
 Loss of 105 Parking Spaces
- Proposed : 398 Parking Spaces
 (65 Spaces under Requirement)





SUSTAINABILITY FEATURES

- Conversion and rehabilitation of ~5,750 sqft of landscaping to comply with WELO beyond code requirement;
- TDM program for Costco Business Center employees to offer subsidized transit passes;
- Retrofit of all parking lot lighting fixtures to LED for entire site for energy efficiency and reduction of light pollution;
- Installation of 8 electrical shore power stations for commercial delivery trucks;
- Installation of 5 EV chargers for employees/customers to accommodate up to 10 vehicles at the site (MODIFIED)

- ✓ An Initial Study and Mitigated Negative Declaration (IS/MND) were proposed for the proposed project
- ✓ Impacts identified were related to:
 - Air Quality, Biological Resources, Cultural Resources, Geology & Soils, Hydrology & Water Quality, and Noise
- ✓ Mitigation Measures have been incorporated into project to reduce impacts to a level *less than significant*

PUBLIC REVIEW DRAFT

COSTCO BUSINESS CENTER FUEL FACILITY INITIAL STUDY/ MITIGATED NEGATIVE DECLARATION



September 2019

Environmental Review

PUBLIC HEARING SUMMARY

Planning Commission Hearing - November 14, 2019

- One public comment in opposition received from adjacent gas station owner and operator;
- Voted 4-3 to recommend **denial** to the City Council for the following reasons:
 - Lack of sustainability features incorporated into the project (e.g. EV chargers, solar, etc.)
 - Potential traffic impacts on A Street and Hathaway Avenue;
 - There are already enough gas stations on A Street and there isn't perceived demand for an additional one.

City Council Hearing - July 21, 2020

- Two public comments in support received from Chamber of Commerce and Hayward resident
- All motions <u>failed</u> due to no affirmative # of votes which resulted in project denial
 - Similar concerns of potential traffic issues and number of gas stations in Hayward

City Council Hearing - September 22, 2020

Voted 5-2 to bring for a motion to renew further debate on this project a future hearing (tonight)



STAFF RECOMMENDATION

That the City Council:

- ✓ APPROVE the Major Modification of the Planned Development District based on the required Findings and subject to the Conditions of Approval; and
- ✓ ADOPT the Mitigated Negative Declaration and Mitigation Monitoring and Reporting Program





Questions?

Applicant Presentation

Costco Fuel Facility

Costco Business Center 22330 Hathaway Avenue

PLANNED DEVELOPMENT MODIFICATION



COMMUNITY CONTRIBUTIONS

- Costco Business Center opened in 1997, prior to the merger it was a Price Club
- Costco opened a second Hayward warehouse in 2009
- Vital part of local business and residential community
- Sales tax revenue generator
- Charitable organization
- High paying jobs with benefits
- Deemed an essential business during COVID-19





COSTCO BUSINESS MODEL – FUEL SERVICE

Business Model:

- Costco strives to provide a consistent range of services to all members of its locations;
- Sustainability philosophy is to operate efficiently and in environmentally responsible manner;
- Gasoline is regularly the most requested service where it is not already provided;
- Costco is able to pivot its business model should member demand for fuel service decrease.

• Current Demand:

- 270 million registered vehicles in the US, of which only 0.33 percent are electric;
- Last year of the 17 million vehicles sold, only 1.4 percent were electric;
- On average car owner keeps their vehicles for 10 to 12 years.
- Costco anticipates that gasoline will continue to be a necessary fuel source for personal vehicles for years to come.



ECONOMIC/MARKET ANALYSIS

- Fuel Facility provides a specific product to a membership base, making it unique from a typical gas station with convenience store.
- An extensive market analysis prepared for the project.
- Based on the case studies, it is unlikely any gas stations will close and the impact on business will be temporary and minimal.





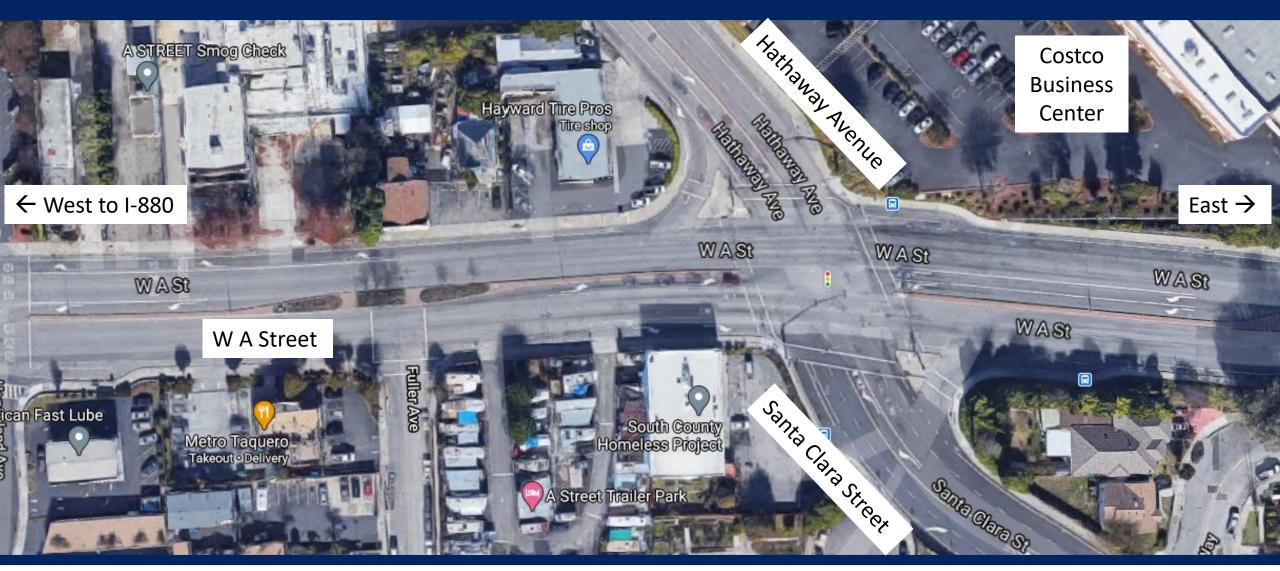
SUSTAINABILITY FEATURES:

- Green Infrastructure
 - 5 EV stations (charge up to 10 cars)
 - Parking lot lighting upgrade to LED
 - Fuel canopy lighting and signage to be LED
 - 8 shore power stations (16 chargers) to eliminate idling refrigeration trucks
- Transportation Demand Management Plan





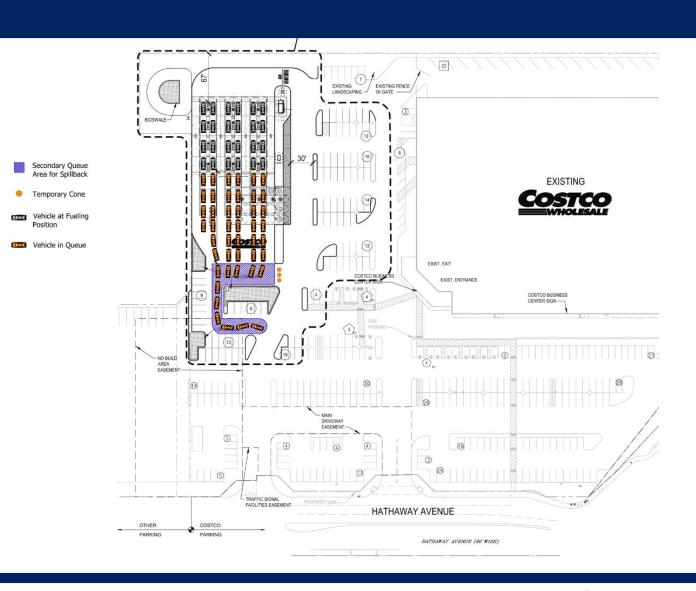
HATHAWAY AVENUE / W. A STREET INTERSECTION:





QUEUE MANAGEMENT:

- Three-Tiered Queue Management
 - Tier 1: Trained Attendant assists directing vehicles to open pumps
 - Tier 2: Additional Trained Attendant provides targeted management of queue
 - Tier 3: Implementation of Queue Management Plan





THANK YOU

Questions?

